

## Calculation of average molecular descriptions of heavy petroleum hydrocarbons by combined analysis by quantitative <sup>13</sup>C and DEPT-45 NMR experiments John C. Edwards\*,

Process NMR Associates, LLC, 87A Sand Pit Rd, Danbury, CT 06810 USA (\*e-mail: john@process-nmr.com)

## Overview

Over the years much debate has centered around the validity and accuracy of NMR measurements to accurately describe the sample chemistry of heavy petroleum materials. Of particular issue has been the calculated size of aromatic ring systems that in general seem to be underestimated in size by NMR methods. This underestimation is principally caused by variance in chemical shift ranges used by researchers to define the aromatic carbon types observed in the <sup>13</sup>C NMR spectrum, in particular the bridgehead aromatic carbons that can be shown to overlap strongly with the protonated aromatic carbons. The ability to discern between bridgehead aromatic carbons and protonated carbons in the 108-129.5 ppm region of the spectrum is key in the derivation of molecular parameters that properly describe the "molecular average" carbon structure present in the sample. Utilizing methodologies developed by Pugmire and Solum<sup>1</sup> for the solid-state <sup>13</sup>C NMR analysis of coals and other carbonaceous solids we have developed a liquid-state <sup>13</sup>C NMR methodology that allows the relative quantification of overlapping protonated and bridgehead aromatic carbon signals to be determined. The NMR experiments involve the combined analysis of both quantitative <sup>13</sup>C single pulse excitation which observes "all carbons in the observes only the protonated carbons in the sample. Though the DEPT-45 results are not quantitative across all carbon types (CH, CH<sub>2</sub>, and CH<sub>3</sub>) due to polarization transfer differences, the technique is well enough understood that simple multiplication factors allow the relative absolute intensities of the different carbons to be determined. An additional aspect of the experiments is the addition of a standard material (Polyethyleneglycol (PEG) polymer) that allows the calculation of the absolute percentage of the carbons that are observed by the <sup>13</sup>C NMR technique. This allows the relative amount of bridgehead carbon to be calculated by direct comparison of the aromatic region with the standard signal intensity. The average ring system sizes derived from these NMR experiments tend to be several ring systems larger than has been calculated in previous studies. In asphaltenes for example the ring systems are 5-7 rings in size rather than the 3-4 rings reported previously<sup>2</sup>. The ring sizes determined by this new combined NMR method are in agreement with FTICR-MS and fluorescence measurements<sup>3-6</sup>.



**DEPT** Experiment







![](_page_0_Figure_11.jpeg)

R Parameter	Slurry Oil	VGO	Petroleum Asphaltene	Coal Asphaltene	Pyrolyzed Coal Extract
arbon % (F <sub>a</sub> <sup>C</sup> )	0.00	0.00	0.00	0.00	1.13
maticity % (F <sub>a</sub> )	57.76	37.48	53.49	51.86	87.23
maticity (No CO) % (F <sub>a</sub> ')	57.76	37.48	53.49	51.86	87.23
ohaticity % (F <sub>al</sub> )	42.24	62.52	46.51	48.14	11.64
romatic C % (F <sub>a</sub> <sup>P</sup> )	0.41	0.67	1.03	0.71	6.43

![](_page_0_Figure_13.jpeg)

	Scans	CH peak intensity	CH <sub>2</sub> peak intensity	CH <sub>3</sub> peak intensity	Relative noise level
$\Theta^{\circ 1}$ H pulse:		$\sin\Theta$	$2sin\Theta cos\Theta$	$3sin\Theta cos^2\Theta$	
s1. 45° <sup>1</sup> H pulse:	n	0.707	1.0	1.060	1.0
s2. 90° <sup>1</sup> H pulse:	2n	2.0	0	0	1.414
s3. 135° <sup>1</sup> H pulse:	n	0.707	-1.0	1.060	1.0

1) Pugmire et al., Energy & Fuels, 3, 187, 1989. 2) Sheremata et al., Energy & Fuels, 6, 414, 2004. 3) Badre et al., Fuel, 85, 1, 2006. 4) Sharmar et al, Energy & Fuels 16, 490, 2002. 5) Groenzin and Mullins, "Asphaltenes, Heavy Oils and Petroleomics, Ch. 2. 6) Rodgers and Marshall, "Asphaltenes, Heavy Oils and Petroleomics, Ch. 3.

![](_page_0_Figure_16.jpeg)

For more details see: "Comparison of Coal-Derived and Petroleum Asphaltenes by 13C Nuclear Magnetic Resonance, DEPT, and XRS", A. Ballard Andrews, John C. Edwards, Andrew E. Pomerantz, Oliver C. Mullins, Dennis Nordlund, and Koyo Norinaga, Energy Fuels, 2011, 25 (7), pp 3068–3076

22.13

21.81